



# TriCo Regional Sewer Utility

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## Board of Trustees Meeting Agenda

Monday, March 11, 2024 @ 6:00 p.m.

TriCo WRRF

7236 Mayflower Park Drive, Zionsville, IN 46077

1. Roll Call
2. Public Comment
3. Approval of Meeting Memorandum
  - a. Board Meeting February 12, 2024
4. Approval of Claims Docket
5. Attorney's Report
6. Utility Director's Report
7. Committee Reports
  - a. Budget & Finance Committee
  - b. Personnel & Benefits Committee
  - c. Capital & Construction Committee
    - i. Plant Pump Replacements
8. Old Business
  - a. Rate Study Review
9. New Business
10. Adjourn



## BOARD OF TRUSTEE MEETING

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Monday February 12, 2024, 6:00 p.m.  
Memorandum

Mr. Mills called the meeting to Order at 6:01 p.m.

### **ROLL CALL**

Present: President Carl Mills, Treasurer Jane Merrill, members, Steve Pittman, Eric Hand, Chuck Ryerson, Amanda Foley, and Jeff Hill. Others in attendance were Utility Director Andrew Williams, Legal Counsel Anne Poindexter, Engineering Manager Wes Merkle, Controller Cindy Sheeks and Administrative Assistant Maggie Crediford. Jeff Kimbell and Michael McDonald were absent.

### **PUBLIC COMMENT**

There was no one present from the public.

### **APPROVAL OF MEETING MEMORANDUM**

Ms. Merrill made a motion to approve the January 8, 2024, Meeting Memorandum. Ms. Foley seconded the motion, and it was unanimously approved.

### **APPROVAL OF CLAIMS DOCKET**

Ms. Sheeks said the docket was larger this month due to two Carmel treatment bills hitting on the same docket as well as three payrolls. Mr. Hill made a motion to approve the claims docket. Ms. Merrill seconded the motion, and it was unanimously approved.

### **ATTORNEY'S REPORT**

Mrs. Poindexter pointed out that Hamilton County is in the direct path of the upcoming solar eclipse which will occur on the same day as the April Board Meeting. She suggested moving the meeting to another date. Mr. Williams said many of the area schools are closed that day or have an E-learning day scheduled. Ms. Merrill made a motion to move the April Board meeting to Tuesday April 9, 2024. Mr. Pittman seconded the motion, and it was unanimously approved.

### **UTILITY DIRECTOR'S REPORT**

Mr. Williams reminded the Board that their appreciation dinner will be held on April 27, 2024, at Stone Creek Dining at 6:00 p.m. Mr. Williams stated that the Zionsville Mayor has hired John Oberlander as his staff attorney, starting today. Mr. Oberlander was formerly with the City of Carmel. The Zionsville Town Council will continue to have separate legal representation.

### **COMMITTEE REPORTS**

#### **Budget & Finance Committee**

#### **Stale Dated Checks**

Ms. Merrill made a motion to void the Stale Dated Checks. Mr. Hand seconded the motion, and it was unanimously approved.

## **Fund Transfer Requests**

### **Resolution No. 02.12.24**

Ms. Sheeks explained why funds need to be loaned from the Plant Expansion fund to the Interceptor fund. The State Board of Accounts does not like negative balances in funds. TriCo has the money in other accounts, it will take several years for the Interceptor fund to be funded by development growth. Ms. Merrill made a motion to approve Resolution No. 02.12.2024 to loan \$550,000 from the Plant Expansion Fund to the Interceptor Fund. Mr. Pittman seconded the motion, and it was unanimously approved.

### **Resolution 02.12.2024-2**

Ms. Sheeks said as part of the annual budgeting process the Board passes a Capital Budget which includes funding for the Reserve for Replacement Fund. The expenditures from this account in 2023 were \$804,838.56. Ms. Merrill made a motion to approve Resolution No. 02.12.2024-2 to transfer \$825,000 from the Operating Fund to the Reserve for Replacement Fund. Ms. Foley seconded the motion, and it was unanimously approved.

## **Personnel & Benefits Committee**

The Personnel and Benefits Committee did not meet and had no action items.

## **Capital & Construction Committee**

### **Lift Station 10 Construction Contract Award**

Ms. Foley made a motion to award the Lift Station 10 Pump & Controls Upgrades construction Contract to Pyramid Design & Construction for \$533,000. Mr. Hill seconded the motion, and it was unanimously approved.

### **Lift Station 10 Pump Procurement**

Ms. Foley made a motion to approve purchasing new pumps for Lift Station 10 from American Pump Repair and Service for \$86,880. Mr. Hill seconded the motion, and it was unanimously approved.

### **Lift Station 10 VFD Procurement**

Ms. Foley made a motion to purchase new variable frequency drives from Straeffer Pump & Supply, Inc. for \$38,790. Mr. Hill seconded the motion, and it was unanimously approved.

### **Lift Station 10 Standby Generator and Automatic Transfer Switch**

Ms. Foley made a motion to purchase a standby generator and automatic transfer switch from Interstate Power Systems for \$72,551. Mr. Hill seconded the motion, and it was unanimously approved.

### **Lift Station 16 Replacement Change Order**

Ms. Foley made a motion to approve Lift Station 16 Replacement Change Order 1 for \$49,885. Mr. Hill seconded the motion, and it was unanimously approved.

**ADJOURNMENT**

Mr. Hill made a motion to adjourn the meeting. Ms. Merrill seconded the motion. The meeting was adjourned at 6:32 p.m.

The next Board of Trustees Meeting is scheduled for Monday, March 11, 2024, at 6:00 p.m.

Respectfully submitted,



Andrew Williams  
Utility Director

Approved:

\_\_\_\_\_ as Presented  
\_\_\_\_\_ as Amended

\_\_\_\_\_  
Michael McDonald, Secretary

\_\_\_\_\_  
Carl Mills, President

TriCo Regional Sewer Utility  
Register of Claims  
For the period 02/08/2024-03/26/2024

Payment date	Check number	Bank name	Payee name	Amount	Amount Allowed	Description
2/8/2024	20085	Operating	CAITLIN GADUS	\$517.88	\$517.88	REFUND-12468 BURKE DR
2/8/2024	20086	Operating	Tristin Gardner	\$3,000.00	\$3,000.00	2024 Tuition reimbursement
2/12/2024	20087	Operating	T&T Sales and Promotions	\$7,371.00	\$7,371.00	Clothing order
2/12/2024	20088	Operating	Citizens Energy Group	\$250.00	\$250.00	Monthly billing charges
2/15/2024	20089	Operating	C & J Well Co	\$2,125.00	\$2,125.00	Well work
2/19/2024	20090	Operating	Jazmine Ealy	\$192.30	\$192.30	Dep care reim - 2/9-2/23
2/19/2024	20091	Operating	SENA TAYLOR	\$56.91	\$56.91	REFUND-12857 VANDERHORST
2/20/2024	20092	Operating	Fastenal Company	\$379.04	\$379.04	Plant supplies
2/20/2024	20093	Operating	Fastenal Company	\$1,462.95	\$1,462.95	Parts
2/20/2024	20094	Operating	Lisa Davis	\$17.82	\$17.82	Cleaning supplies
2/21/2024	20095	Operating	AFLAC	\$374.02	\$374.02	Emp Insurance
2/21/2024	20096	Operating	Carmel Utilities	\$14.92	\$14.92	LS 1
2/21/2024	20096	Operating	Carmel Utilities	\$381.90	\$381.90	LS 2
2/21/2024	20096	Operating	Carmel Utilities	\$30.35	\$30.35	LS 26
2/21/2024	20097	Operating	Huntington Insurance, Inc	\$1,024.00	\$1,024.00	Bond-Williams
2/21/2024	20098	Operating	Lisa Davis	\$19.13	\$19.13	Cleaning supplies
2/21/2024	20099	Operating	Julane Petroy	\$150.00	\$150.00	Training session
2/21/2024	20100	Operating	IUPPS	\$987.05	\$987.05	Monthly Tickets
2/22/2024	20101	Operating	Concentra Health Services, Inc - CMCA	\$53.00	\$53.00	Employee Testing fees
2/23/2024	20102	Operating	Matt Starr	\$69.68	\$69.68	On call mileage reimbursement 2/18
2/23/2024	20103	Operating	Cindy Sheeks	\$18.95	\$18.95	B & F expenses
2/26/2024	20104	Operating	Ascension Medical Group St. Vincent	\$1,736.00	\$1,736.00	Reissue of lost check
2/28/2024	20105	Operating	Lisa Davis	\$28.72	\$28.72	Cleaning supplies
2/28/2024	20106	Operating	Robert Roudebush	\$92.53	\$92.53	Mileage reim-Columbus
2/29/2024	20107	Operating	Brandon Woolf	\$50.00	\$50.00	Cell Phone Reimb 2/24
2/29/2024	20108	Operating	Eric Luis Delacruz	\$50.00	\$50.00	Cell Phone Reimb 2/24
2/29/2024	20109	Operating	Jeffrey Martin	\$50.00	\$50.00	Cell Phone Reimb 2/24
2/29/2024	20110	Operating	Nathan Crowder	\$50.00	\$50.00	Cell Phone Reimb 2/24
2/29/2024	20111	Operating	Amanda Foley	\$600.00	\$600.00	Board per diem 2/24
2/29/2024	20112	Operating	Carl S. Mills	\$900.00	\$900.00	Board per diem 2/24
2/29/2024	20113	Operating	Charles Ryerson	\$150.00	\$150.00	Board per diem 2/24
2/29/2024	20114	Operating	Eric Hand	\$450.00	\$450.00	Board per diem 2/24
2/29/2024	20115	Operating	Jane B. Merrill	\$300.00	\$300.00	Board per diem 2/24
2/29/2024	20116	Operating	Jeff Hill	\$150.00	\$150.00	Board per diem 2/24
2/29/2024	20117	Operating	Michael A. McDonald	\$600.00	\$600.00	Board per diem 2/24
2/29/2024	20118	Operating	Steve Pittman	\$600.00	\$600.00	Board per diem 2/24
2/29/2024	20119	Operating	HEATHER ALLEN	\$9.70	\$9.70	REFUND-2073 RHETTSBURY
2/29/2024	20120	Operating	SCOTT B CHAIN	\$13.59	\$13.59	REFUND-1602 ESPIRIT DR
2/29/2024	20121	Operating	PETER J SCHNEIDER	\$16.55	\$16.55	REFUND-1055 TIMBER CREEK DR #10
2/29/2024	20122	Operating	BRYAN KILPATRICK	\$18.44	\$18.44	REFUND-14229 AUTUMN WOODS DR
2/29/2024	20123	Operating	DONALD R WYLIE	\$18.62	\$18.62	REFUND-13470 DUNES DR
2/29/2024	20124	Operating	JOEL KERN	\$18.81	\$18.81	REFUND-2744 APRIL SPRINGS VIEW
2/29/2024	20125	Operating	SIMON J ATKINSON	\$18.83	\$18.83	REFUND-12878 SHEFFIELD BLVD
2/29/2024	20126	Operating	DONALD L MOEHN	\$23.80	\$23.80	REFUND-14389 HEATHER KNOLL PKWY
2/29/2024	20127	Operating	DAVID BEACH	\$24.38	\$24.38	REFUND-13857 ROYAL SADDLE DR
2/29/2024	20128	Operating	ANTHONY BOVA	\$25.78	\$25.78	REFUND-11175 PATMORE ASH
2/29/2024	20129	Operating	LOURRIE MILLER	\$27.03	\$27.03	REFUND-11524 MEARS
2/29/2024	20130	Operating	JEFFERY TAYLOR	\$29.12	\$29.12	REFUND-3239 WILLOW BEND TRAIL
2/29/2024	20131	Operating	LOREN OR LISA HANSEN	\$46.51	\$46.51	REFUND-13658 MONIQUE
2/29/2024	20132	Operating	ROB DAVISON	\$49.71	\$49.71	REFUND-13822 AMBLEWIND
2/29/2024	20133	Operating	RONDAD D FOWLKES	\$54.01	\$54.01	REFUND-14427 CHARIOTS WHISER DR
2/29/2024	20134	Operating	MIKE REDMAN	\$87.36	\$87.36	REFUND-11639 WILLOW SPRINGS
3/1/2024	20136	Operating	Brian Vaughn	\$75.04	\$75.04	Milage reimbursement 022524
3/4/2024	20137	Operating	Jazmine Ealy	\$192.30	\$192.30	Dep care reim-2/25,3/2
3/4/2024	20138	Operating	McGowan Insurance Group	\$7,841.25	\$7,841.25	Cyber policy 2/27/24-2/27/2025
3/6/2024	20139	Interceptor	Commonwealth Engineers, Inc	\$10,723.00	\$10,723.00	CIP-Proj 2301 R4R LS 10
3/6/2024	20141	Interceptor	Ottenweller Contracting	\$28,280.70	\$28,280.70	CIP-Proj 2208 LS 16 Interceptor
3/6/2024	20142	Interceptor	GRW	\$132.62	\$132.62	CIP-Proj 2208 LS 16 Interceptor
3/6/2024	20143	Reserve for Rej	Hach Company	\$497.00	\$497.00	CIP Proj 2466 R4R
3/6/2024	20143	Reserve for Rej	Hach Company	\$14,714.00	\$14,714.00	Cip Proj #2466 R4R
3/6/2024	20144	Reserve for Rej	Wolf Creek Portable Piping Products	\$2,057.33	\$2,057.33	CIP-Proj 2469 Bauer fittings R4R
3/6/2024	20144	Reserve for Rej	Wolf Creek Portable Piping Products	\$6,026.45	\$6,026.45	CIP-Proj 2469 Bauer fittings R4R
3/6/2024	20145	Operating	Action Equipment Sales Co., Inc.	\$45.19	\$45.19	Equipment repairs
3/6/2024	20145	Operating	Action Equipment Sales Co., Inc.	\$529.42	\$529.42	Materials
3/6/2024	20146	Operating	Altman, Poindexter & Wyatt, LLC	\$900.75	\$900.75	Legal fees
3/6/2024	20147	Operating	Amazon Capital Services	\$47.63	\$47.63	Lab prize
3/6/2024	20148	Operating	B & B Electrical Services	\$3,142.18	\$3,142.18	Electrical work
3/6/2024	20149	Operating	Barthuly Irrigation, Inc	\$260.00	\$260.00	Irrigation maintenance contract
3/6/2024	20150	Operating	BBC Pump and Equipment Co Inc	\$4,930.00	\$4,930.00	LS R & M HP Seal Kit 360 Frame
3/6/2024	20150	Operating	BBC Pump and Equipment Co Inc	\$44.00	\$44.00	Dielectric Oil
3/6/2024	20151	Operating	Black Tie Courier	\$500.00	\$500.00	Courier service

TriCo Regional Sewer Utility  
Register of Claims  
For the period 02/08/2024-03/26/2024

Payment date	Check number	Bank name	Payee name	Amount	Amount Allowed	Description
3/6/2024	20153	Operating	Bridgestone Hosepower, LLC	\$1,813.52	\$1,813.52	Materials
3/6/2024	20154	Operating	Carmel Utilities	\$46.70	\$46.70	Stormwater
3/6/2024	20155	Operating	CuraLinc, LLC	\$295.00	\$295.00	EAP Dues
3/6/2024	20156	Operating	Doxim	\$7,388.74	\$7,388.74	Postage
3/6/2024	20156	Operating	Doxim	\$5,107.14	\$5,107.14	Feb bills
3/6/2024	20157	Operating	Eco Infrastructure Solutions, Inc.	\$595.62	\$595.62	Line Maintenance
3/6/2024	20158	Operating	Fastenal Company	\$17.42	\$17.42	Plant R & M
3/6/2024	20159	Operating	Fisher Scientific	\$116.70	\$116.70	Sewer Sampling
3/6/2024	20159	Operating	Fisher Scientific	\$113.42	\$113.42	Sewer Sampling
3/6/2024	20159	Operating	Fisher Scientific	\$224.00	\$224.00	Sewer Sampling
3/6/2024	20161	Operating	GCI Slingers, LLC	\$442.04	\$442.04	Equipment repair
3/6/2024	20163	Operating	Hach Company	\$1,196.05	\$1,196.05	Sewer Sampling
3/6/2024	20164	Operating	IDEXX Laboratories	\$982.93	\$982.93	Sewer Sampling
3/6/2024	20164	Operating	IDEXX Laboratories	\$5,946.88	\$5,946.88	Sewer Sampling
3/6/2024	20165	Operating	IT Indianapolis/Core	\$10,790.41	\$10,790.41	Monthly Maintenance
3/6/2024	20165	Operating	IT Indianapolis/Core	\$1,063.32	\$1,063.32	March Billing Azure
3/6/2024	20166	Operating	Kirby Risk Corporation	\$76.37	\$76.37	Materials
3/6/2024	20166	Operating	Kirby Risk Corporation	\$138.85	\$138.85	Equipment
3/6/2024	20167	Operating	KOORSEN FIRE & SECURITY	\$150.00	\$150.00	Plant Monitoring
3/6/2024	20168	Operating	LNG Indy LLC FKA Kinetrex	\$2,201.27	\$2,201.27	Natural Gas
3/6/2024	20169	Operating	LWG CPS'a & Advisors	\$7,781.50	\$7,781.50	Consulting
3/6/2024	20170	Operating	Lykins Contracting LLC	\$225,001.89	\$225,001.89	CIP-Proj 2201 LS 8 Operating
3/6/2024	20171	Operating	Merrell Brothers, Inc.	\$16,659.84	\$16,659.84	Biosolids
3/6/2024	20172	Operating	Motion Industries	\$92.84	\$92.84	D-Flex Sleeve
3/6/2024	20173	Operating	Nalco Company, LLC	\$224.74	\$224.74	Goods and Service
3/6/2024	20174	Operating	Office Depot	\$386.30	\$386.30	Multifold towels
3/6/2024	20175	Operating	Pace Analytical Services LLC	\$388.85	\$388.85	Sewer Sampling
3/6/2024	20175	Operating	Pace Analytical Services LLC	\$388.85	\$388.85	Sewer Sampling
3/6/2024	20175	Operating	Pace Analytical Services LLC	\$336.44	\$336.44	Sewer Sampling
3/6/2024	20175	Operating	Pace Analytical Services LLC	\$655.50	\$655.50	Sewer sampling
3/6/2024	20175	Operating	Pace Analytical Services LLC	\$493.70	\$493.70	Sewer sampling
3/6/2024	20176	Operating	PFM Auto & Fleet - Zionsville	\$69.15	\$69.15	2018 Escape service
3/6/2024	20176	Operating	PFM Auto & Fleet - Zionsville	\$153.11	\$153.11	2011 Ford F-150
3/6/2024	20177	Operating	Simplifile	\$360.00	\$360.00	Lien filings
3/6/2024	20178	Operating	Sunbelt Rentals	\$605.76	\$605.76	Equipment
3/6/2024	20179	Operating	Taylor Oil Company, Inc.	\$2,058.44	\$2,058.44	Fuel
3/6/2024	20180	Operating	Utility Supply Company	\$42.48	\$42.48	Line Maintenance
3/6/2024	20180	Operating	Utility Supply Company	\$86.58	\$86.58	Line Maintenance
3/6/2024	20180	Operating	Utility Supply Company	\$99.90	\$99.90	Equipment
3/6/2024	20181	Operating	WEF	\$2,410.00	\$2,410.00	2024 Membership dues
3/6/2024	20182	Operating	Xylem Water Solutions USA Inc	\$825.00	\$825.00	LS R&M
3/6/2024	20183	Operating	Zionsville Chamber of Commerce, Inc	\$500.00	\$500.00	2024 Brick Street Sponsorship
3/6/2024	20184	Operating	ASAP Aquatics	\$720.00	\$720.00	Pond Care
3/6/2024	20185	Operating	Dell Marketing L.P.	\$4,904.80	\$4,904.80	OptiPlex Micro Plus 7010
3/6/2024	20186	Operating	Fluid Waste Services, Inc.	\$1,397.50	\$1,397.50	Plant R & M
3/6/2024	20187	Operating	Utility Supply Company	\$1,387.60	\$1,387.60	LS R&M
3/6/2024	20188	Operating	Bio Chem, Inc.	\$6,380.10	\$6,380.10	Operating supplies
3/6/2024	20189	Operating	Brehob Corporation	\$721.50	\$721.50	Parts and Labor
3/6/2024	20189	Operating	Brehob Corporation	\$743.01	\$743.01	Plant R & M
3/6/2024	20191	Operating	Grainger	\$59.94	\$59.94	Parts
3/6/2024	20192	Operating	Grainger	\$110.10	\$110.10	Vacuum Part
3/6/2024	20192	Operating	Grainger	\$17.14	\$17.14	Materials
3/6/2024	20192	Operating	Grainger	\$27.33	\$27.33	Supplies
3/6/2024	20192	Operating	Grainger	\$464.56	\$464.56	LS Parts less CM 9030098066
3/6/2024	20193	Operating	Dotlich Contractors, Inc	\$3,582.00	\$3,582.00	Line repairs
3/6/2024	20194	Operating	Indiana Pump Works LLC	\$1,060.00	\$1,060.00	Pump truck repairs
3/6/2024	20195	Operating	HRD Advisors Group	\$1,550.00	\$1,550.00	EQ training
3/6/2024	20196	Operating	HRD Advisors Group	\$5,050.00	\$5,050.00	Workshop
3/7/2024	20197	Operating	Carmel Utilities	\$1,065.60	\$1,065.60	Reads - Feb 2024
3/7/2024	20197	Operating	Carmel Utilities	\$78,984.38	\$78,984.38	Feb flow
3/7/2024	20198	Operating	Pace Analytical Services LLC	\$493.70	\$493.70	Sewer Sampling
3/7/2024	20199	Operating	POSM Software	\$6,500.00	\$6,500.00	Annual maintenance
3/7/2024	20200	Operating	Ricoh USA Inc	\$456.39	\$456.39	Copier repair
2/9/2024	2024064	Operating	ADP	\$305.31	\$305.31	Payroll and Time & Attendance
2/14/2024	2024065	Operating	ADP	\$391.00	\$391.00	W-2's
2/19/2024	2024066	Operating	Empower Retirement (Hoosier START)	\$12,679.45	\$12,679.45	401a, 457B, Roth
2/19/2024	2024067	Operating	ADP	\$90,786.40	\$90,786.40	Payroll PPE 02/16/2024
2/25/2024	2024068	Operating	CenterPoint Energy/Vectren Energy	\$18.74	\$18.74	LS 10
2/25/2024	2024069	Operating	CenterPoint Energy/Vectren Energy	\$48.77	\$48.77	LS 2
2/21/2024	2024070	Operating	Comcast	\$243.58	\$243.58	Backup internet
2/22/2024	2024072	Operating	AT & T	\$1,371.37	\$1,371.37	Internet

TriCo Regional Sewer Utility  
Register of Claims  
For the period 02/08/2024-03/26/2024

Payment date	Check number	Bank name	Payee name	Amount	Amount Allowed	Description
2/22/2024	2024073	Operating	Mutual of Omaha	\$4,313.93	\$4,313.93	March 2024 insurance
2/26/2024	2024074	Operating	Quadient Leasing USA, Inc.	\$350.00	\$350.00	Shipping charge
2/11/2024	2024075	Operating	AT&T Mobility	\$2,317.11	\$2,317.11	EE Cellular/tablets
2/28/2024	2024076	Operating	Citizens Energy Group	\$28.72	\$28.72	LS 17
2/28/2024	2024077	Operating	Citizens Energy Group	\$110.71	\$110.71	Plant
2/29/2024	2024078	Operating	Operating	\$20.00	\$20.00	February service fee
3/1/2024	2024080	Operating	Duke Energy	\$1,393.49	\$1,393.49	LS 1
3/1/2024	2024081	Operating	Duke Energy	\$161.95	\$161.95	LS 5
3/1/2024	2024082	Operating	Duke Energy	\$71.02	\$71.02	LS 6
3/1/2024	2024083	Operating	Duke Energy	\$470.35	\$470.35	LS 11
3/1/2024	2024084	Operating	Duke Energy	\$1,126.31	\$1,126.31	LS 14
3/1/2024	2024085	Operating	Duke Energy	\$419.21	\$419.21	LS 16
3/1/2024	2024086	Operating	Duke Energy	\$1,195.22	\$1,195.22	LS 17
3/1/2024	2024087	Operating	Duke Energy	\$367.61	\$367.61	LS 19
3/1/2024	2024088	Operating	Duke Energy	\$218.22	\$218.22	LS 21
3/1/2024	2024089	Operating	Duke Energy	\$396.17	\$396.17	LS 23
3/1/2024	2024090	Operating	Duke Energy	\$701.09	\$701.09	LS 26
3/1/2024	2024091	Operating	Duke Energy	\$23,509.85	\$23,509.85	PLANT
2/23/2024	2024092	Operating	ADP	\$158.86	\$158.86	Workforce Now
3/4/2024	2024093	Operating	ADP	\$92,208.06	\$92,208.06	Payroll PPE 03/01/24
3/4/2024	2024094	Operating	Empower Retirement (Hoosier START)	\$12,946.74	\$12,946.74	401a, 457B, Roth
2/12/2024	2024095	Operating	Napa Auto Parts	\$183.36	\$183.36	Auto Parts
2/12/2024	2024095	Operating	Napa Auto Parts	\$103.87	\$103.87	Snap ring plier set
2/12/2024	2024095	Operating	Napa Auto Parts	\$54.87	\$54.87	Lower radiator hose
2/29/2024	2024096	Operating	Operating	\$960.85	\$960.85	Feb lock box fees
3/6/2024	2024097	Operating	Jive Communications, Inc	\$767.26	\$767.26	Phone service
3/6/2024	2024098	Operating	Republic Services #761	\$943.52	\$943.52	Trash service
3/22/2024	2024099	Operating	IPL	\$73.23	\$73.23	Plant
3/22/2024	2024100	Operating	IPL	\$56.66	\$56.66	LS 25
3/22/2024	2024101	Operating	IPL	\$55.60	\$55.60	LS VV
3/22/2024	2024102	Operating	IPL	\$775.35	\$775.35	LS 10
3/22/2024	2024103	Operating	IPL	\$98.87	\$98.87	LS 12
3/22/2024	2024104	Operating	IPL	\$326.34	\$326.34	LS 9
3/22/2024	2024105	Operating	IPL	\$45.51	\$45.51	LS 22
3/21/2024	2024106	Operating	IPL	\$51.22	\$51.22	LS 18
3/25/2024	2024107	Operating	IPL	\$87.62	\$87.62	LS 27
3/22/2024	2024108	Operating	IPL	\$119.02	\$119.02	LS 3
3/25/2024	2024109	Operating	IPL	\$149.62	\$149.62	LS 24
3/25/2024	2024110	Operating	IPL	\$6,587.12	\$6,587.12	LS 2
3/6/2024	2024111	Operating	Indiana Public Employers	\$36,052.37	\$36,052.37	H Ins-March 2024
					\$815,548.65	

**ALLOWANCE OF CLAIMS**

We have examined the claims listed on the foregoing Register of Claims, consisting of 3 pages, and except for claims not allowed as shown on the register, such claims are hereby allowed in the total amount of

**\$815,548.65**

# Docket Report Information

For the period 02/08/2024-03/26/2024

CIP-Proj 2301 R4R LS 10	\$10,723.00
CIP-Proj 2208 LS 16 Interceptor	\$28,413.32
CIP Proj 2466 R4R	\$15,211.00
CIP-Proj 2469 Bauer fittings R4R	\$8,083.78
CIP-Proj 2201 LS 8 Operating	\$225,001.89
	\$287,432.99

District Insurance	\$40,366.30
Carmel Utilities	\$78,984.38
Payroll	\$182,994.46
Other Expenses	\$225,770.52

**Total Claims \$815,548.65**



# The TriCo Connection

Volume 18 Issue 3 March 2024

MONTHLY NEWSLETTER

## AROUND THE DISTRICT-



Lift Station 14 Electrical Installation



Lift Station 16 Force Main Tie-In

## Customer Service Stories

Aaron took a call from customer Tracy who was in a panic. She was selling her home, and the home inspection included a push cam of the lateral. The inspector noted that immediate attention was needed due to a blockage in the lateral at 35' and he could not get to the main. The purchaser wanted the lateral repaired and closing would need to be delayed. Tracy had lived there for over 15 years with no lateral issues and was beside herself. Jeff and Aaron arrived and were greeted by the homeowner and both realtors. Aaron pushed the camera as Jeff inspected the lateral. It was in great shape making it to TriCo's main with no issue. Aaron asked to review the inspector's footage and after viewing determined that the inspector had inadvertently pushed the wrong direction from the cleanout and had camera inspected the trunk line inside of the home. The blockage he was hitting was the end of the trunk line inside of the house. Tracy emailed a few days after the event to thank Aaron and Jeff for their quick and professional response. All parties are now comfortable to proceed with the sale of the home.



Lift Station 16 New Pump Installation

## In This Issue

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Construction & Engineering	4
Birthdays and Anniversaries	4

## Calendar of Events

March 11	Board Meeting	6:00 p.m.
March 22	B&F Meeting	7:30 a.m.
March 27	P&B Meeting	7:30 a.m.
April 1	C&C Meeting	4:30 p.m.

## FINANCIAL UPDATE – CINDY SHEEKS

In January 2024, total revenue was \$709,316. It is up \$40,433 from December 2023, and \$22,760 above figures from January 2023. The Annual revenue projection for 2024 is \$8,550,000. January collections were 8.30% of the budget. Residential income was \$449,599 during the month, \$13,277 higher than January 2023. Commercial sales totaled \$193,542 in January 2024, \$5,269 lower than January 2023. The Other Revenue category (late fees, application fees, plan review fees) was \$18,167 in January. The Other Income category (interest, gains on asset disposal, miscellaneous revenue) was \$48,008 during the month.

Total operating expenses were \$623,643 in January. YTD spending is 9.03% of the 2024 Operating Budget of \$6,908,645. Total January 2024 spending was \$69,295 higher than expenses in January 2023. Wages and benefits spending totaled \$287,956 during the month. Administration spending was \$70,417 during January. Treatment costs totaled \$196,892 and collection costs totaled \$68,377 during the month. Net income in January was \$-162,675 after depreciation and amortization of CIAC.

### Spending Breakdown in January:

Wages	49.93%
Administration	14.81%
Treatment Costs	27.99%
Collection Costs	7.26%

Interceptor fees collected in January were \$77,996. EDU fees collected during January were \$76,655.

Cash generated for January shows a net increase in all funds of \$400,458. Capital spending was \$88,320 in January for LS 10 wet weather capacity projects, LS 16 relocation, annual repairs, lab equipment replacement, a snow plow for the Kubota, a plasma cutter and the new plotter.

Cash on hand as of January 31, 2024 was \$12,521,522. The balances in the funds are listed below:

Operating	\$8,334,410
Interceptor	\$81,948
Plant Expansion	\$1,718,746
Operating Reserve	\$519,252
Reserve for Replacement	\$-3,320
2020 Bond Funds	<u>\$1,870,486</u>
Total	\$12,521,522

## SAFETY UPDATE - LOREN PRANGE

This month, no injuries were reported, and we are proud to have exceeded 2 years, as of this writing at 764 days, without a lost-time accident.

Maggie and Loren attended the monthly IWEA Safety Committee meeting.

The OSHA 300 log was posted on February 1<sup>st</sup>. TriCo had one reportable injury for the previous year.

Staff members completed safety training on February 20<sup>th</sup> covering topics such as PPE, hearing conservation, and ergonomics.

Standard operating procedures (SOP) were updated for the pretreatment building processes, including the filter screen and spiral conveyor.

Several staff members attended a "Stop the Bleed" class provided by the Hamilton County Health Department on February 7<sup>th</sup>. "Stop the Bleed" is a training program designed to teach individuals how to recognize and respond to life-threatening bleeding.

## PLANT UPDATE - SCOT WATKINS

Plant staff completed 413 tasks in Cartegraph this month. The Biosolids building has all its lights upgraded to LED, this will help with the overall operation of the space and increase safety. All the annual oil changes for the gear reducers and pumps in the Biosolids building were completed. A chemical pump failed and is being replaced under warranty.

One Hundred and one pump-outs have been logged and accounted for 24,000 gallons of FOG being prevented from entering the system this month. Seventy-two inspections were completed with seven follow-up inspections. Fifteen violations were issued. The laboratory performed 418 CBOD5 tests, 261 Total Suspended Solids (TSS) tests, 192 Phosphorus & Ammonia tests, 54 Total Nitrogen tests and 2 E. coli tests. Monthly Method Detection Limit studies were completed on TSS, Phosphorus, and Ammonia. The biannual TOX testing was completed. Bob attended a Leadership Development Institute (LDI) class, an IWEA laboratory committee meeting and performed a Laboratory Excellence Audit review on site at Columbus Utilities.

## COLLECTIONS UPDATE – AARON STRONG

The Collections Department has been busy helping get the new Lift Station #16 online. Staff delivered and installed two new Flygt pumps into the wet well and assisted in the commissioning of the station including the process of abandoning the legacy station.

Other Lift Station work included bypassing Lift Station #8 for the installation of discharge piping in the wet well. Staff bypassed and monitored the station for the duration of the two-day project. Staff also assisted in the repair of the generator at Lift Station #11, the repair was projected to take three days, but with the help of collections staff, the repair was completed in one day with an additional day of load bank testing. A VFD drive at Lift Station #17 suffered a terminal failure, Staff repurposed a spare drive and retrofitted it into the cabinet with minimal downtime.

Dan and Tristin took ownership of installing new Bauer fittings at all the lift stations, replacing the old-style Camlock fittings. Staff identified shortcomings in our existing bypass operations and found the Bauer fittings to be more reliable and readily available in the event of an emergency.

Staff responded to four customer assistance calls in February and assisted in multiple facets. Staff smoke tested a lateral for a homeowner to help locate the source of a sewer smell, the culprit was a wax ring on the first-floor toilet and an ejector pit that needed a new gasket. All calls were found to be isolated to the homeowner's plumbing and not related to the TriCo's infrastructure.

Dan and Tristin will be attending Sewer Cleaning School hosted by Brown Equipment at the Indianapolis Fairgrounds. This hands-on training event will cover operator training, equipment setup, routine maintenance, and troubleshooting.

## ENGINEERING & CONSTRUCTION - WES MERKLE

Staff completed 274 locates, 27 I&I inspections and 17 lateral inspections in February. There were no failed I&I inspections; there was one failed lateral inspection that has since been addressed. 1,252 locate requests were received and reviewed. Brandon completed lateral and I&I inspections and Nate completed locates.

Nate continued GPS locating of force main and low pressure mains. He monitored force main tie in work at Lift Station 16 and The Farm development to make sure tone wire on existing force mains will meet future needs and allow accurate locating.

Eric observed construction at Hoosier Village and assisted Ryan with inspection on the Lift Station 26 Force Main project.

Jeff reviewed EDU allocation and historical construction data for the Carmel Science continued emergency planning efforts, finished cross-checking customer data in the billing and asset management systems, including a comparison of EDU allocation data and consumption data used in billing. He explored emergency management tools in Cartegraph and continued master planning efforts to accommodate potential increased density in the US 31/Meridian corridor.

Ryan continued construction coordination and inspection on both Lift Station 8 and 16 projects which are wrapping up. He completed plan reviews

At Lift Station 8 (Laurelwood), Lykins completed most punch list work including fence and gate installation and process pipe painting, with remaining cleanup items to be completed early spring. This project is substantially complete. At Lift Station 14 (Austin Oaks), buried conduit installation is complete and enclosure installation is underway. The crew will place the new control panel shortly, then pull and terminate wire. Startup is anticipated in March. Generator installation at Lift Station 26 (Jackson's Grant) is complete. Generator repair at Lift Station 11 (Old 106th Street/Bennett Parkway) is complete.

Construction contractor TPI continues boring their first pipe run north of 116<sup>th</sup> Street at Jackson's Grant on the Lift Station 26 (Jackson's Grant) Parallel Force Main project. Work will then progress south towards 111<sup>th</sup> Street. Completion is anticipated in late spring. At Lift Station 16 (Michigan/Sycamore Street), Duke Energy finished power service installation for the new lift station and surrounding development. The manual transfer switch finally arrived and crews finished electrical installation. Force main tie-in and start up are complete. Staff executed agreements and purchase orders for construction and equipment on the Lift Station 10 (Ashbrook) Upgrades project. Equipment delivery is anticipated by June and installation will begin shortly thereafter.

### **Birthdays**

Shaun Odom March 15

### **Anniversaries**

Carter Kaminski, March 11, 3 Years of Service

Bob Roudebush, March 15, 14 Years of Service

Shaun Odom, March 16, 9 Years of Service



<b>Selected Statistics 2024</b>	<b>January</b>	<b>February</b>	<b>2024 Monthly Average</b>	<b>2024 YTD</b>	<b>2023 Total Through February</b>
<b>Maintenance Information</b>					
Lateral Inspections	18	12	15	30	1,048
Certified I&I Inspections	18	27	23	45	37
Failed I&I Inspections	0	0	0	0	0
Sewer Locates	344	274	309	618	491
Manholes Added	62	7	35	69	30
Total # of Manholes	6,149	6,156	N/A	NA	6,087
Manholes Inspected	336	712	524	1,048	828
Feet of Sewer Added	4,684	1,528	3,106	6,212	12,808
Total Footage of Sewers	1,765,843	1,767,371	N/A	N/A	NA
Feet of Sewer Televised	16,308	15,520	15,914	31,828	29,300
Acoustic Sewer Inspection	0	0	0	0	0
Feet of Sewer Cleaned	0	0	0	0	0
Overflows	0	0	0	0	0
Feet of LPFM Cleaned	0	0	0	0	0
<b>LS 1 to Carmel Utilities</b>					
Rainfall/Precipitation (inches)	5.11	0.54	2.83	5.65	6.64
Total Flow (gallons)	32,948,704	27,943,801	30,446,253	60,892,505	66,607,069
Max Daily Flow (gallons)	1,529,382	1,130,383	N/A	1,529,382	1,441,204
Average Daily Flow (gallons)	1,062,861	963,579	1,013,220	N/A	N/A
Min Daily Flow (gallons)	835,566	901,413	N/A	835,566	973,743
<b>TriCo WRRF</b>					
Total Flow (gallons)	112,920,000	90,513,000	101,716,500	203,433,000	182,251,000
Max Daily Flow (gallons)	5,198,000	3,733,000	N/A	5,198,000	4,390,000
Average Daily Flow (gallons)	3,642,581	3,121,138	3,381,860	N/A	N/A
Min Daily Flow (gallons)	2,813,000	2,871,000	N/A	2,813,000	2,416,000
Total Flow to Both Plants	145,868,704	118,456,801	132,162,753	264,325,505	248,858,069
<b>Biosolids Handling (gals)</b>					
Wasted (Biosolids)	2,177,000	1,879,000	2,028,000	4,056,000	2,504,000
Dewatered	610,842	494,870	552,856	1,105,712	605,780
Digested Sludge Withdrawn	1,131,000	1,167,000	1,149,000	2,298,000	1,423,000
<b>Customer Information</b>				<b>16,722</b>	
New Sewer Service Accounts	46	38	42	84	25
Permits Issued	24	20	22	44	25



## JOINT BUDGET & FINANCE COMMITTEE AND BOARD OF TRUSTEES MEETING

Friday, February 23, 2024, at 7:30 a.m.

### Memorandum

Ms. Merrill called the meeting to order at 7:30 a.m.

Members Present: Committee Chair Jane Merrill, members Michael McDonald and Carl Mills. Others in attendance were Legal Counsel Anne Poindexter, Utility Director Andrew Williams, Controller Cindy Sheeks, Engineering Manager Wes Merkle, and Administrative Assistant Maggie Crediford

### **PUBLIC COMMENT**

There was no one present from the public.

### **FINANCIAL STATEMENTS**

Mr. Mills asked if the financial statement was showing the Utility under or over budget. Ms. Sheeks said right now the Utility is right on budget. Mr. Mills asked about the status of current investments. Ms. Sheeks said the current investments are through April 2024, and can be reevaluated at that time. Mr. Mills asked about the account balance at Citizens State Bank and asked if it could be invested. Ms. Sheeks said that is the account that is used to cover normal monthly expenses.

### **RATE STUDY**

The Committee continued discussing the results of the 2023 Rate Study. The Committee asked Staff to provide them with a list of the largest commercial customers that would be affected by the proposed rate increase. The Committee decided to attend the Monday March 4, 2024, Joint Capital and Construction Committee/ Board of Trustees meeting and discuss the findings further.

### **ADJOURNMENT**

The meeting was adjourned at 7:55 a.m.

Respectfully Submitted

*Cindy Sheeks*

Cindy Sheeks  
Controller



# JOINT CAPITAL & CONSTRUCTION AND BUDGET & FINANCE COMMITTEE MEETING AND BOARD OF TRUSTEES MEETING

Monday March 4, 2024, at 4:30 p.m.

## Memorandum

Ms. Merrill called the meeting to order at 4:32 p.m.

Members Present: Capital and Construction Committee Chair Amanda Foley, and member Jeff Hill; Budget and Finance Committee Chair Jane Merrill, members Carl Mills and Michael McDonald; Board members Eric Hand and Chuck Ryerson. Others in attendance were Legal Counsel Anne Poindexter, Utility Director Andrew Williams, Controller Cindy Sheeks, Engineering Manager Wes Merkle and Administrative Assistant Maggie Crediford. Mr. Pittman was absent.

### **PUBLIC COMMENT**

There was no one present from the public.

### **RATE STUDY**

Mr. Williams said the Budget and Finance Committee has been discussing the findings from the rate study Mrs. Poindexter had conducted by an outside consultant in 2023. The consultant recommended that TriCo adjust rates. Commercial customers have been found to be paying less than recommended. The last rate study conducted by the Utility was done in 2008. Since that time both the base and volumetric rates have been adjusted equally during any increase. Per state law that applies only to regional sewer districts, any adopted increase above 5% would require a notice be sent to all affected customers explaining their ability to submit a petition regarding the rates.

Mrs. Poindexter said when looking into what TriCo should charge other entities for flow rates it was discovered that some of TriCo's rate payers are fundamentally being under charged.

Mr. Hill said it sounds like rate adjustments need to be made. He asked if TriCo makes an increase all at once will we still have lower overall treatment rates than Carmel. Mr. Williams said TriCo would still have the lowest rates around, but commercial customers would be paying a larger share based on their meter size.

Mr. McDonald asked how long it would take to bring commercial customers into alignment if a 5 percent rate increase is done over several years versus a onetime increase, with smaller or no increases issued to residential customers as needed. Mr. Merkle said it would take five years to realign.

Mr. Hand suggested gradualism could be used to narrow the misalignment of rates instead of a one-time increase which could cause a greater impact.

Mr. Ryerson asked if the large rate increase is only affecting our largest commercial consumers and how much would it impact their overall operating budgets. Mr. Williams said the increase in some instances would be around \$130 per month. It would likely not be very impactful to their overall budgets.

Mr. Hill said he is leaning towards making one big adjustment and seeing if anyone raises an issue with it at the public hearing and going from there.

Mr. Williams discussed a spreadsheet he handed out. Mr. Mills asked for a breakdown of residential and commercial revenue impacts for the upcoming Board meeting. Mr. Mills asked that the exhibits be provided in the Board packet, so members have time to review them prior to next Monday's Board meeting.

## **CAPITAL PROJECTS**

Ms. Foley asked Mr. Merkle to review the Capital Project updates.

### **#2202 Lift Station 8 (Laurelwood) Reconstruction**

Crews completed most punch list work including fence and gate installation and process pipe painting, with remaining cleanup items to be completed early spring. This project is substantially complete.

### **#2204, 2205 and 2206 Lift Stations 11, 14 and 26 Backup Generators**

At Lift Station 14 (Austin Oaks), buried conduit installation is complete and enclosure installation is underway. The crew will place the new control panel this week, then begin pulling and terminating wire. Startup is anticipated in March. Generator installation at Lift Station 26 (Jackson's Grant) is complete. Generator repair at Lift Station 11 (Old 106<sup>th</sup> Street/Bennett Parkway) is complete.

### **#2207 Lift Station 26 (Jackson's Grant) Parallel Force Main**

Construction contractor TPI continues boring their first pipe run north of 116<sup>th</sup> Street at Jackson's Grant. Work will then progress south towards 111<sup>th</sup> Street. Completion is anticipated in late spring.

### **#2208 Lift Station 16 (Michigan/Sycamore Street) Reconstruction**

Duke Energy finished power service installation for the new lift station and surrounding development. The manual transfer switch finally arrived and crews finished electrical installation. Force main tie-in was completed today and start up is scheduled for tomorrow.

### **#2301 Lift Station 10 (Ashbrook) Upgrades**

Staff executed agreements and purchase orders for construction and equipment. Equipment delivery is anticipated by June and installation will begin shortly thereafter.



## **PLANT PUMP REPLACEMENTS**

Mr. Williams said staff is requesting that the C&C Committee recommend the Board approve purchasing new pumps for the Plant LS and SHT4&5 from Xylem in the amount of \$43,927.60. Mr. Hill asked if there is an issue with receiving only one quote for the pumps. Mr. Williams said staff did not receive other quotes for this project because staff feels that the standardization in this equipment with other equipment at the plant simplifies issues with spare parts and enhances operational efficiencies and maintenance procedures. The 2024 budget includes \$65,000 for this project. The Capital and Construction Committee agreed to recommend the Board approve purchasing the new pumps from Xylem for \$43,927.60.

## **ADJOURNMENT**

The meeting was adjourned at 5:18 p.m.

Respectfully Submitted,



Wes Merkle,  
Engineering Manager



## MEMORANDUM

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**To:** Board of Trustees

**From:** Scot Watkins

**Date:** March 5, 2024

**Subject:** #2450 Plant Pump Replacements - SHT 4/5,  
Plant LS – Pump Procurement

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Project No. 2450 includes the pump upgrades for the plant lift station and SHT4&5 to the plant standard of Flygt pumps. This project was budgeted at \$65,000. Staff desires to procure major equipment directly rather than through a construction contract to avoid delays as well as secure better pricing and service.

The C&C Committee reviewed this request and is recommending approval.

Recommended Action: Approve the purchase of new pumps for the plant LS and SHT4&5 from Xylem for \$43,927.60.



## MEMORANDUM

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**To:** Board of Trustees  
**From:** Andrew Williams  
**Date:** March 8, 2024  
**Subject:** Rate Study

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The last rate study completed by a consultant was in 2008 and the rate increases approved since that time uniformly adjusted all charges by the same percentage to meet revenue requirements. The industry standard for distributing utility expenses among various charges has since changed. The local accounting firm LWG CPAs and Advisors recommends increasing base rates between 1.1% to 23.7% depending on meter size and increasing the volumetric treatment rate 8.3%.

To reduce the impact on residential customers, who account for approximately 92% of all customers, the Budget and Finance Committee recommended limiting the treatment rate increase to 5% in 2024. The 5% increase would take the current treatment rate from \$3.00/1000 gallons to \$3.15/1000 gallons. Below is the estimated impact of the proposed rate structure for typical user types. Average monthly consumption among single family residential metered customers with a 5/8-inch water meter is 5,000 gallons, resulting in a bill of \$29.12 per month; using the proposed rates, that monthly bill would increase \$0.91 or 3.13% to \$30.03.

<b>Estimated Impact for Typical Customers</b>	<b>TriCo Current Rate</b>	<b>TriCo Proposed Rate</b>	<b>% Increase</b>
Single Family Residence	\$29.12	\$30.03	3.13%
Restaurant	\$179.54	\$188.88	5.20%
Elementary School	\$331.64	\$378.64	14.17%
24-Unit Apartment Building	\$512.52	\$526.68	2.76%
Large Office Building	\$938.27	\$1,011.16	7.77%
Hotel	\$2,005.64	\$2,136.34	6.52%
Hospital	\$8,839.16	\$9,843.84	11.37%

The proposed rates are projected to increase commercial revenue by approximately \$197,500 per year (7.5%) and residential revenue by approximately \$178,500 per year (3.3%). Totalling \$376,100 per year for a 4.7% overall increase in revenue.

<b>IMPACT ON FEBRUARY 2024 REVENUE</b>				
<b>Commercial Revenue Impact of Proposed Rate Increase</b>				
	Feb 2024 Revenue	Revenue under New Rate	Difference	% Increase
Base Rate	98,852.29	109,267.61	10,415.32	10.5%
Consumption	120,900.00	126,943.95	6,043.95	5.0%
	<b>219,752.29</b>	<b>236,211.56</b>	<b>16,459.27</b>	<b>7.5%</b>
<b>Residential Revenue Impact of Proposed Rate Increase</b>				
	Feb 2024 Revenue	Revenue under New Rate	Difference	% Increase
Base Rate	242,182.08	246,474.02	4,291.94	1.8%
Consumption	211,736.51	222,323.34	10,586.83	5.0%
	<b>453,918.59</b>	<b>468,797.36</b>	<b>14,878.77</b>	<b>3.3%</b>
<b>TOTAL MONTHLY REVENUE</b>	<b>\$ 673,670.88</b>	<b>\$ 705,008.92</b>	<b>\$ 31,338.04</b>	<b>4.7%</b>
Data is based on actual billing completed for February 2024.				

Without this proposed rate adjustment fund balances in 2026 are projected to drop below \$3 million, which has been the Board’s long-standing minimum balance across all funds. By not adopting this proposed rate adjustment, two future increases will be necessary to maintain the desired minimum cash balance.

Attached is a list of the 150 customers that would have the largest dollar increases if the proposed rate structure is adopted.

Carmel's new base rates will be lower than our proposed base rates. However, Carmel's volumetric rate of \$6.05/1000 gal is nearly double our proposed volumetric rate of \$3.15/1000 gal. The table below shows the difference between rates for typical customers.

	<b>TriCo Proposed Rate</b>	<b>Carmel Current Rate</b>
Single Family Residence	\$30.03	\$42.37
Restaurant	\$188.88	\$314.64
Elementary School	\$378.64	\$466.34
24-Unit Apartment Building	\$526.68	\$690.12
Large Office Building	\$1,011.16	\$1,734.88
Hotel	\$2,136.34	\$3,842.24
Hospital	\$9,843.84	\$14,281.36

Other fees and charges, including the Connection (EDU) Fee and Interceptor (Availability) Fee, were not a part of the LWG rate study. Connection and Interceptor Fees were reviewed separately by staff with assistance from consultants with regards to master planning. Staff believes the current fees are appropriate for TriCo's service area. Related system development fees applicable to property outside of TriCo's service area would be determined separately and incorporated into a separate service agreement with the interested parties.

## Top 150 User Dollar Increases Under Proposed Rate Structure Changes

Customer Name	Feb 2024 Bill	Bill with Proposed Rates	Monthly Dollar Increase	Percent
1 IU HEALTH	13,569.58	14,529.42	959.84	7.07%
2 IU HEALTH	12,351.58	13,250.52	898.94	7.28%
3 TOWN PARK HOA	5,353.44	5,681.40	327.96	6.13%
4 HOOSIER VILLAGE	8,058.94	8,325.66	266.72	3.31%
5 ST VINCENT HEART CENTER OF IN LLC	2,236.84	2,499.30	262.46	11.73%
6 CARMEL POINTE	1,457.65	1,698.22	240.57	16.50%
7 COX HALL HAMILTON COUNTY PARKS	941.65	1,156.42	214.77	22.81%
8 HUNT ST ANDREWS LAKES OF CARMEL	6,848.60	7,038.15	189.55	2.77%
9 CREW CARWASH	3,112.64	3,298.69	186.05	5.98%
10 THE RETREAT	7,032.75	7,210.35	177.60	2.53%
11 YMP REVOCABLE LIVING TRUST	709.66	852.93	143.27	20.19%
12 RENAISSANCE HOTEL	1,621.54	1,754.57	133.03	8.20%
13 STRATFORD @ WESTCLAY	1,724.46	1,856.31	131.85	7.65%
14 WENTWORTH @ WEST CLAY / ADAMS LASAL	4,473.40	4,604.25	130.85	2.93%
15 LAKESIDE OF CARMEL APARTMENTS	4,413.39	4,543.56	130.17	2.95%
16 CARMEL CLAY CENTRAL PARK	1,039.10	1,167.10	128.00	12.32%
17 RESERVE OF WILLIAMS GLEN	5,130.74	5,256.51	125.77	2.45%
18 BARRINGTON OF CARMEL	4,219.80	4,340.70	120.90	2.87%
19 CHURCH OF JESUS CHRIST L D S	820.97	940.18	119.21	14.52%
20 KNOTT VILLAGE APT CO LP	4,803.17	4,921.98	118.81	2.47%
21 DRURY PLAZA HOTEL #169	1,759.64	1,878.04	118.40	6.73%
22 SEASONS OF CARMEL	4,675.24	4,785.06	109.82	2.35%
23 ASSOCIA HUNTER GLEN HOA (BOONE CO)	3,578.60	3,686.55	107.95	3.02%
24 PENN ON PARKWAY LLC	595.10	700.90	105.80	17.78%
25 MISO	1,157.46	1,260.96	103.50	8.94%
26 IU HEALTH	1,378.35	1,479.57	101.22	7.34%
27 ONE ONE SIX APARTMENTS	3,828.94	3,925.11	96.17	2.51%
28 PRIME CAR WASH	1,512.82	1,603.67	90.85	6.01%
29 IU HEALTH	1,186.64	1,276.39	89.75	7.56%
30 COLLEGE PARK BAPT CH	443.99	528.91	84.92	19.13%
31 DELTA FAUCET CO/MASCO	764.46	848.31	83.85	10.97%
32 MNGT CO DORA HOSP PENNSYLVANIA PKWY PAR	1,018.64	1,099.99	81.35	7.99%
33 DREYER & REINBOLD INC	1,012.64	1,093.69	81.05	8.00%
34 FRANCISCAN ALLIANCE INC	1,308.82	1,389.47	80.65	6.16%
35 MHI CARMEL HS LLC	976.64	1,055.89	79.25	8.11%
36 INDEPENDENCE VILLAGE SENIOR LIVING	2,671.83	2,749.32	77.49	2.90%
37 WITHAM HEALTH DBA WELLBROOKE OF CAR	907.64	983.44	75.80	8.35%
38 12188A NORTH MERIDIAN ST LLC	877.64	951.94	74.30	8.47%
39 TRANSITIONS ACADEMY	871.64	945.64	74.00	8.49%
40 ENGIE INSIGHT SERVICES INC	1,173.82	1,247.72	73.90	6.30%
41 HPT CY TRS INC	838.64	910.99	72.35	8.63%

<b>Customer Name</b>	<b>Feb 2024 Bill</b>	<b>Bill with Proposed Rates</b>	<b>Monthly Dollar Increase</b>	<b>Percent</b>
42 INTERSTATE HOTELS & RESORTS	823.64	895.24	71.60	8.69%
43 BROWNSTONES @ GUILFORD RESERVE HOA	1,830.80	1,900.50	69.70	3.81%
44 MERIDIAN PARK LP	698.22	767.55	69.33	9.93%
45 CARMEL ST DEPT	461.46	530.16	68.70	14.89%
46 INTERSTATE HOTELS & RESORTS	751.64	819.64	68.00	9.05%
47 STAYBRIDGE SUITES A & B	748.64	816.49	67.85	9.06%
48 SCHLAGE LOCK COMPANY	347.46	410.46	63.00	18.13%
49 SCHLAGE LOCK COMPANY	338.46	401.01	62.55	18.48%
50 RCI/CHUCK PHIPPS	317.46	378.96	61.50	19.37%
51 HYATT PLACE	604.64	665.29	60.65	10.03%
52 CARMEL CLAY BOARD OF PARKS & REC	290.46	350.61	60.15	20.71%
53 CARMEL SWIM ACADEMY	405.28	463.51	58.23	14.37%
54 CARMEL CLAY PARKS	837.82	894.92	57.10	6.82%
55 GEICO INDIANAPOLIS (R)	517.64	573.94	56.30	10.88%
56 ENGIE INSIGHT SERVICES INC	813.82	869.72	55.90	6.87%
57 MERIDIAN CARE GROUP MOB LLC	316.15	372.04	55.89	17.68%
58 STRATEGIC CAPITAL PARTNERS	508.64	564.49	55.85	10.98%
59 STRATEGIC CAPITAL PARTNERS	502.64	558.19	55.55	11.05%
60 PILGRIM LUTHERAN CHURCH	874.45	928.94	54.49	6.23%
61 NEW MARKET HG LLC	635.90	689.23	53.33	8.39%
62 ST VINCENT HEALTH	738.82	790.97	52.15	7.06%
63 INDIANAPOLIS REHABILITATION INSTITU	433.64	485.74	52.10	12.01%
64 ZELLER MGMT NXS#CLAY001-3402	421.64	473.14	51.50	12.21%
65 12188B NORTH MERIDIAN ST LLC	649.69	699.50	49.81	7.67%
66 STRATEGIC CAPITAL PARTNERS	379.64	429.04	49.40	13.01%
67 INTERACTIVE ACADEMY IN	376.64	425.89	49.25	13.08%
68 CROWN POINTE OF CARMEL	373.64	422.74	49.10	13.14%
69 ORCHARD PRESBY CH	370.64	419.59	48.95	13.21%
70 ZIONSVILLE COMMUNITY SCHOOLS	370.64	419.59	48.95	13.21%
71 CARMEL CLAY SCHOOLS CHS	358.64	406.99	48.35	13.48%
72 FIDELITY OFF BLDG 3	355.64	403.84	48.20	13.55%
73 IC PENN MARK LLC	349.64	397.54	47.90	13.70%
74 ZELLER MGMT NXS#CLAY001-3401	349.64	397.54	47.90	13.70%
75 CONSECO SVC LLC	346.64	394.39	47.75	13.78%
76 SMOKEY ROW ELEM SCHOOL	343.64	391.24	47.60	13.85%
77 ENGIE INSIGHT SERVICES INC	340.64	388.09	47.45	13.93%
78 PROTECTIVE INSURANCE CO	337.64	384.94	47.30	14.01%
79 IU HEALTH	331.64	378.64	47.00	14.17%
80 PINNACLE PT MED BLDG C/O CORNERSTON	548.56	595.43	46.87	8.54%
81 IC CITY CENTER LLC	328.64	375.49	46.85	14.26%
82 IC PENN MARK LLC	328.64	375.49	46.85	14.26%
83 STRATEGIC CAPITAL PARTNERS	325.64	372.34	46.70	14.34%
84 LIBERTY PARKWOOD CROSSING LLC	322.64	369.19	46.55	14.43%

<b>Customer Name</b>	<b>Feb 2024 Bill</b>	<b>Bill with Proposed Rates</b>	<b>Monthly Dollar Increase</b>	<b>Percent</b>
85 GRAND BROOK MEMORY CARE OF ZIONSVIL	479.90	525.43	45.53	9.49%
86 HOLIDAY INN & EXPRESS SUITES	479.90	525.43	45.53	9.49%
87 DAUBY O'CONNOR & ZALESKI LLC	301.64	347.14	45.50	15.08%
88 CONSECO SVC LLC	298.64	343.99	45.35	15.19%
89 SEPRO DEV CO II LLC	298.64	343.99	45.35	15.19%
90 FORREST & CHARLOTTE LUCAS	292.64	337.69	45.05	15.39%
91 STRATEGIC CAPITAL PARTNERS	292.64	337.69	45.05	15.39%
92 TOWNE MEADOW SCHOOL	292.64	337.69	45.05	15.39%
93 CORNERSTONE COMPANIES #26135AJE	259.64	303.04	43.40	16.72%
94 HAMILTON CROSSING INDIANAPOLIS REAL	259.64	303.04	43.40	16.72%
95 SIMS-LOHMAN	822.87	866.13	43.26	5.26%
96 550 CONGRESSIONAL BLVD LLC	253.64	296.74	43.10	16.99%
97 PRIMROSE SCHOOL OF CARMEL	552.82	595.67	42.85	7.75%
98 ORCHARD PARK SCHOOLS	244.64	287.29	42.65	17.43%
99 CONSECO SVC LLC	238.64	280.99	42.35	17.75%
100 G&I IX MJW MERIDIAN PLAZA LLC	326.27	368.56	42.29	12.96%
101 ATAPCO CARMEL INC	229.64	271.54	41.90	18.25%
102 CARMEL INDY HOLDINGS LLC	223.64	265.24	41.60	18.60%
103 TRANSITIONS ACADEMY	223.64	265.24	41.60	18.60%
104 CARMEL CLAY CENTRAL PARK	217.64	258.94	41.30	18.98%
105 RITZ CHARLES	504.82	545.27	40.45	8.01%
106 INDIANA MUNICIPAL POWER AGENCY	199.64	240.04	40.40	20.24%
107 SAM SCHMIDT FOUNDATION	193.64	233.74	40.10	20.71%
108 ZAK KHAN	193.64	233.74	40.10	20.71%
109 KROGER LP1 02100332	368.90	408.88	39.98	10.84%
110 ECHO BRIDGES LLC	468.82	507.47	38.65	8.24%
111 UNIVERSITY HIGH SCHOOL	224.27	261.46	37.19	16.58%
112 SUNNY PROPERTIES LLC	435.82	472.82	37.00	8.49%
113 CDLC CARMEL.INC 85025	423.82	460.22	36.40	8.59%
114 TOM WOOD FORD	420.82	457.07	36.25	8.61%
115 WESTON SHOPPES-OLYMPIA	634.74	670.71	35.97	5.67%
116 ARIA ZIONSVILLE APARTMENTS	1,438.92	1,474.83	35.91	2.50%
117 ENGIE INSIGHT SERVICES INC	405.82	441.32	35.50	8.75%
118 ECHO BRIDGES LLC	399.82	435.02	35.20	8.80%
119 REALPAGE/ARIA APARTMENTS	1,388.62	1,423.38	34.76	2.50%
120 FIREBIRDS INTERNATIONAL LLC	351.82	384.62	32.80	9.32%
121 FRANCISCAN ALLIANCE INC	342.82	375.17	32.35	9.44%
122 ENGIE INSIGHT SERVICES INC	330.82	362.57	31.75	9.60%
123 STRATEGIC CAPITAL PARTNERS	188.90	219.88	30.98	16.40%
124 OSI RESTAURANT PARTNERS LLC	306.82	337.37	30.55	9.96%
125 CROOKED STICK GOLF	170.90	200.98	30.08	17.60%
126 STRATEGIC CAPITAL PARTNERS	170.90	200.98	30.08	17.60%
127 ADVENT LUTHERAN CHURCH	164.90	194.68	29.78	18.06%



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128 ENGIE INSIGHT SERVICES INC	288.82	318.47	29.65	10.27%
129 A GOOD NAME LLC	282.82	312.17	29.35	10.38%
130 WESTON-MICHIGAN REALTY LLC	282.82	312.17	29.35	10.38%
131 CORNERSTONE COMPANIES #26135AAW	146.90	175.78	28.88	19.66%
132 HEARTLAND CHILD DEVELOPMENT	270.82	299.57	28.75	10.62%
133 STRATEGIC CAPITAL PARTNERS	270.82	299.57	28.75	10.62%
134 LOTUS REALTY LLC	140.90	169.48	28.58	20.28%
135 CARMEL SPECIALTY SURGERY CENTER	223.69	252.20	28.51	12.75%
136 PHAT LAM	563.77	592.14	28.37	5.03%
137 PHAT LAM	563.77	592.14	28.37	5.03%
138 303 GROUP LLC	134.90	163.18	28.28	20.96%
139 STANLEY STEEMER	128.90	156.88	27.98	21.71%
140 ENGIE INSIGHT SERVICES INC	343.45	371.39	27.94	8.14%
141 FRANKFORT PLAZA LLC	249.82	277.52	27.70	11.09%
142 MD6 ZIONSVILLE LLC	296.32	324.02	27.70	9.35%
143 BCRM PROF PARTNERS LLC	122.90	150.58	27.68	22.52%
144 INDIANA MUNICIPAL POWER AGENCY	122.90	150.58	27.68	22.52%
145 ZIONSVILLE PRESBYTER C	243.82	271.22	27.40	11.24%
146 SEDD 10689 LLC	116.90	144.28	27.38	23.42%
147 COX HALL HAMILTON COUNTY PARKS	113.90	141.13	27.23	23.91%
148 CARMEL CLAY SCHOOLS	237.82	264.92	27.10	11.40%
149 ARIA ZIONSVILLE APARTMENTS	1,232.62	1,259.58	26.96	2.19%
150 CARMEL CLAY SCHOOLS	234.82	261.77	26.95	11.48%